

X A

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BOARD OF DIRECTORS

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SEXTON & COOPER, LLP
Legal Counsel

August 09, 2024

Dan Millan, Project Manager
Steve P. Rados, Inc.
2002 East McFadden Avenue, Suite 200, Santa Ana, CA 92705

Re: Response to Change Order Requests for SPR LL 016, SPR LL 017 and SPR LL 018

Response to SPR LL 016

District's position remains consistent with our response e-mailed on 03/06/2024:
We have concluded that this work was a part of the original bid and specifications.

Conduit P1 is within the Contract Documents; therefore, shall be provided and installed by the Contractor. We could not determine the location of the service transformer prior to PGE's design and coordination with the existing utility infrastructure.

Specification section "Electrical Work" (26 01 00 -1.1F) states: "Conduit routing is shown diagrammatically. Contractor shall furnish and install all materials and labor consistent with field conditions to provide a complete and operating electrical system. Materials and conduit installation from utility service to the station connection shall be in accordance with the serving utility standards. All other materials shall be as specified in the contract documents."

Specification section "Electrical Work" (26 01 00 – 1.4A) states: "The Contractor is responsible for all coordination with Utility Company, responsible for the timely completion of the work and responsible for meeting Utility Company administrative and technical requirements pertaining to the service at the site identified herein and on the drawings. All scheduling of work shall have the prior approval of the District. The Contractor shall coordinate all outages with the Utility Company during the connection of the project facilities to the Utility Company's facilities. The District will pay the Utility Company all application and connection charges."

Specification section "Electrical Work" (26 01 00 – 1.11E) states: "The contract drawings are essentially diagrammatic to the extent that offsets, bends, pullboxes, conduits, special fittings and the exact locations may not be completely indicated. The Contractor shall carefully study the drawings and premises in order to determine the best methods, exact locations, routes, noting obstructions, etc., and furnish and install all conduit and equipment in available locations and as required by conditions found at the site and the equipment being furnished. Pullboxes or vaults shall not be instated in traffic areas without the approval of the District."

Specification section "Electrical Service" (26 49 00-3.1A) states: "The location of the service poles and transformer pads shall be as determined by the utility. The service equipment shall be interconnected to all equipment and made ready for service all in accordance with the drawings." (26 49 00-3.1B) states: "The

Contractor shall supply and install all materials and equipment required for the electric services as required and as shown on the drawings.”

In addition, specification section “Explanation of Bid Items” (01 22 00-1.2) Bid Item 21 – Electrical states: “Payment under this item shall be considered full compensation for all labor, materials, tools, equipment and incidentals required to install all electrical material to connect to the electrical company, connect to the Rubicon SlipMeter flow meter, the electrical pumps, furnish and installing control buildings, conduits, service poles, wiring, transformers, coordination with electrical company for service and construction compliance, including all earthwork and excavation, bedding, backfilling and compaction as shown on the Plans to construct this project operational. This bid item will be paid for by Lump Sum, prorated, based on percentage of work completed for this item.”

No discussions were brought to our attention during bid time regarding the location of the Utility Transformer; therefore, there should not be an issue regarding Conduit P1 (length or the transformer pad).

Response to SPR LL 017

District has concluded that the additional required breaker is a standard PG&E requirement that should have been considered by the contractor and included in their bid.

See above, Specification section “Electrical Work” (26 01 00 -1.1F)

See above, Specification section “Electrical Work” (26 01 00 – 1.4A)

See above, Specification section “Electrical Service” (26 49 00-3.1A)

See above, Specification section “Explanation of Bid Items” (01 22 00-1.2) Bid Item 21

Response to SPR LL 018

This work was clearly specified in the revised drawings provided on the revised sheets E-3.0, E-3.3, E-7.2, CO-2B, CO-2D. Per Rados’s letter for the request for Change Order #2, it states: “These modifications include (but not limited to) sheet pile, installation settlement monitoring, electrical changes...” additionally, the Con J. Frank scope of work provided in change order 2 specifically states that the scope of work includes an assumption of the revised service location as shown on the revised plans:

SCOPE OF WORK:

COQ2 the Rubicon Gate change. Credited back conduit and wire at P57, credit for wire at P58 credit for Pole and adds for I45, I50 & I51. Without PGE drawings service location was per plan as was location for Future level Transducer.

It is the District’s position that this work should have been part of the Change Order 2 submittal.

Sincerely,



Benjamin Fenters, PE
Central California Irrigation District
Deputy General Manager, Water Resources

X.B

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Suite 315
Walnut Creek, CA 94596
www.woodardcurran.com

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T 925.627.4100

MEMORANDUM



TO: Chris White, Executive Director, San Joaquin River Exchange Contractors Water Authority
Anthea Hansen, General Manager, Del Puerto Water District

FROM: Andy Neal

DATE: September 6, 2024

RE: Del Puerto Canyon Reservoir Progress Update for September 2024 Board Meeting

Mr. White and Ms. Hansen:

Below is a summary of our progress on the Del Puerto Canyon Reservoir project.

Project Goals:

- 1) Design, permit, and construct an 82,000 AF south-of-delta reservoir to provide locally-owned and controlled water storage for agricultural and west-side communities water supply.
- 2) Seek to obtain up to 25% federal cost share through the Water Infrastructure Improvements in the Nation (WIIN) Act. A proportional share of the project benefits are the federal benefits.

Dam Design/Engineering

The Terra-GeoPentech team continued work to analyze the samples and process information obtained during the extensive fieldwork that concluded in November. Final planning was done for some follow-up fieldwork scheduled for the period September 9 through mid-October. All of the data from field investigations will feed into the completion of the 30% design. That work will be reviewed at a planned meeting of the project Technical Review Board in November.

Utility Relocation

The Program team continues to work with PG&E and the dam designer TGP to coordinate and define adjustments to avoid a potential conflict between the proposed dam spillway and proposed PG&E electrical towers. TYLin has been given a task order to develop needed details for the access roads to service the future PG&E towers. This work is a necessary step to confirm the final tower locations, and is being done in concert with work by TYLin related to relocation of Del Puerto Canyon Road. An early task involves completion of ground control for supplemental aerial topographic survey.

New Road Alignment

The County has formally concurred with the selection of a preferred alignment. A task order was issued to TYLin to further develop that alignment. The work by TYLin will inform necessary environmental studies for both NEPA and CEQA.

235



Environmental

Work advanced to support the relocation of Del Puerto Canyon Road, and design of access roads needed for relocation of PG&E towers. A key task completed this past month was environmental clearances for upcoming field work, including placement of ground control markers for topographic survey to support road design, and supplemental geotechnical investigations associated with dam design. Biological and cultural surveys of the proposed alignment for Del Puerto Canyon Road were completed.

The Program team continues to meet regularly with Reclamation to move the EIS forward. With the road alignment confirmed, several quantitative analyses will be able to move forward as the preliminary design of the selected alignment begins.

Public Outreach

Discussions were held with transportation officials regarding the relocation of Del Puerto Canyon Road.

Project Financing

The team is coordinating with Reclamation on the latest progress reporting and is working to gain the release of additional WIIN Act funds under the budget authorized by Reclamation.

Programmatic

- 1) Weekly client meetings
- 2) Weekly Reclamation meetings
- 3) Weekly internal team meetings
- 4) Bi-weekly internal meetings with the TGP dam design team, TYLin road design team, and clients

TO:	Del Puerto Water District
ATTENTION:	Anthea Hansen
PROJECT:	Del Puerto Reservoir – Roadway – Task Order #1 Alternatives Analysis
FOR PERIOD:	May 1, 2024 to June 30, 2024
INVOICE NO.:	102406237
TYLI PROJECT NO.:	3010.0101183.000

I. Progress during This Period.

Task 1.2 Contract Administration and Progress Reporting/Invoicing

- Prepared April monthly invoice and progress report.

Task 1.4 Project Meetings

- Bi-Weekly Progress Meetings with the partners over the course of May/June.
- Coordination with the Project Partners and W&C to discuss involvement in VA Study and to present outcome of study.
- 5/14 final presentation to the County to review Preferred Alternative Selection. Developing slide deck, presentation materials, running meeting and recording minutes.

Task 3.2.1 Further Development of Alternatives

- Final modifications to alternatives corridor models based on the design input received from 5/14/24 meeting with Stanislaus County in advance of the VA/VE study.

Task 3.2.9 Other Factors

- Finalization of the non-motorized report appendix to be included in the Preferred Alternative Selection Memo.
- Considerations related to criteria weighting based on non-motorized screening criteria developed during detailed analysis stage.

Task 3.2.10 Value Analysis/Value Engineering

- Development of materials for use specifically for the VA Study, including plan and profile exhibits. Overall exhibit. Typical sections. GIS shapefiles showing different project elements. Cross Sections.
- VA pre-study to introduce project to VA study moderator and to identify project goals, VA study team, and VA resources.
- Performing the VA study, completing the VA report, and presentation of VA study findings.

Task 3.2.11 Preferred Alternative Selection Memo



Task 2.2 Confirm Project Goals, Criteria + Alternatives

- No additional work anticipated.

Task 2.3 Develop Data for Alternatives

- No additional work anticipated.

Task 3.1.1 Identify Initial Alternatives

- No additional work anticipated.

Task 3.1.2 Alternatives Screening Workshop

- No additional work anticipated.

Task 3.2.1 Further Development of Alternatives

- No additional work anticipated.

Task 3.2.2 Access Constructability

- No additional work anticipated.

Task 3.2.3 LOS Evaluation

- No additional work anticipated.

Task 3.2.4 Evacuation Analysis

- No additional work anticipated.

Task 3.2.5 Maintainability Assessment

- No additional work anticipated.

Task 3.2.6 Environmental & Cultural

- No additional work anticipated.

Task 3.2.7 Estimate Life Cycle Cost

- No additional work anticipated.

Task 3.2.8 Other Factors

- No additional work anticipated.

Task 3.2.9 Evaluate Geologic Conditions

- No additional work anticipated.

Task 3.2.10 Value Analysis/Engineering

- No additional work anticipated.

Task 3.2.11 Preferred Alternative Selection Memo

- No additional work anticipated.

Task 5.1 Grant Funding Identification

- No additional work anticipated.

238

TYLin



Michael Pyrz, PE
Project Manager

8/15/2024

Blank



TERRA / GeoPentech
 a Joint Venture
 235 Montgomery Street, Suite 1025
 San Francisco, CA 94104
 415-543-0330

X.B.
**Progress
 Report**

DEL PUERTO CANYON RESERVOIR	Progress Report No.: PR-26
DESIGN OF DAMS AND APPURTENANT STRUCTURES	Prepared by: G. Roussel
Reporting Period: June 29, 2024 through July 26, 2024	Date: 08/20/2024

ACTIVITIES DURING REPORTING PERIOD

Task 1 – Project Administration

- Prepared for and attended biweekly status meetings with Program Team, prepared meeting notes, and maintained action item list.
- Prepared progress report (including Earned Value Analysis) and submitted with invoice.
- Held weekly internal status meetings with TGP technical staff involved in the work to monitor progress and address issues, as necessary.
- Provided direction to TGP staff for prioritizing and re-scheduling activities and resolved logistics issues as they arose.

Task 3 – Geotechnical Evaluation

- Completed assembly of GDR and submitted final draft document for review by Technical Review Board (TRB), understanding that the laboratory tests had not been all completed and would be included in a future revised version of the GDR.
- Continued interpretation of laboratory test results as they became available.
- Started work on the Fault Rupture and Permanent Ground Displacement Hazard Assessment.
- Completed preparation of Interim Draft GIR, documenting the results of the geotechnical characterization with the available results of laboratory tests and submitted document for review by TRB. A final draft of the GIR will be prepared at a later date when all laboratory tests have been completed and CPTs at Saddle Dam 1 have been performed.
- Prepared for, and participated in, virtual TRB meeting on July 23, 2024.

Task 4 – Preliminary Design (30% Design)

- Continued updating stability analyses with new information on strength of rock.

SIGNIFICANT ISSUES ENCOUNTERED / ADDRESSED

No new issues encountered.

ACTIVITIES PLANNED FOR NEXT REPORTING PERIOD (thru August 30, 2024)

Task 1 – Project Administration

- Prepare for and attend biweekly status meetings with Program Team, prepare meeting notes, and maintain action item list.
- Monitor weekly progress and address issues, as necessary.
- Provide logistical direction to the TGP Team as project needs and requirements evolve.
- Address special requests from Program Team.

240

Task 3 – Geotechnical Evaluation

- Continue work on Fault Rupture and Permanent Ground Displacement Hazard Assessment.
- Continue interpretation of laboratory test results as they become available.
- Arrange for two sonic borings to be drilled in the downstream area of the Main Dam to confirm the continuity of the weakly cemented conglomerate and satisfy DSOD. Multi-level vibrating wire piezometers will be installed in these boreholes to establish the groundwater levels downstream of the hard conglomerate layer and to inform the seepage model for the dam and reservoir rim.
- Continue development of subsurface cross-sections in the Main Dam and Saddle Dam 1 areas for inclusion in the final draft GIR.

Task 4 – Preliminary Design (30% Design)

- Start developing model for analyses of seepage in the dam area.

PROGRESS AND COST TO DATE

Work on the project is authorized by Task Orders that assign partial budgets to the various Tasks as the project progresses. The following table provides a summary of the cost and progress by Task for work authorized under Task Orders 01 & 03 to 05, as of July 26, 2024.

ACTIVITY	Estimate for Task Orders 01 & 03 to 05	Prior Billed (\$)	Current Billed (\$)	Total Billed (\$)	Remaining Budget (\$)	Percent Spent	Percent Complete
Task 1 - Project Administration	810,555	475,788	4,878	480,666	329,889	59.3%	74%
Task 3 - Geotechnical Evaluation	8,094,581	6,951,299	105,827	7,057,126	1,037,455	87.2%	90%
Task 4 - Preliminary (30%) Design	1,330,906	809,950	16,302	826,252	504,654	62.1%	49%
TOTAL	10,236,042	8,237,037	127,007	8,364,044	1,871,999	81.7%	82%

The results of the Earned Value Analysis (EVA) for the project as of July 26, 2024 are listed in the following table and are shown graphically on Figure 1. The latest planned value takes advantage of the savings that were achieved in the Phase 2 explorations and reallocates budgets to cover the cost of the sonic borings and complete some design analyses that were not previously authorized by Task Order 03, without the need for additional funding though the end of 2024.

Actual Cost of Work Performed (ACWP)	Budgeted Cost of Work Performed (BCWP)	Budgeted Cost of Work Scheduled (BCWS)	Cost Variance (BCWP - ACWP)	Schedule Variance (BCWP - BCWS)
\$8,364,044	\$8,370,749	\$9,896,173	\$6,705	(\$1,525,424)

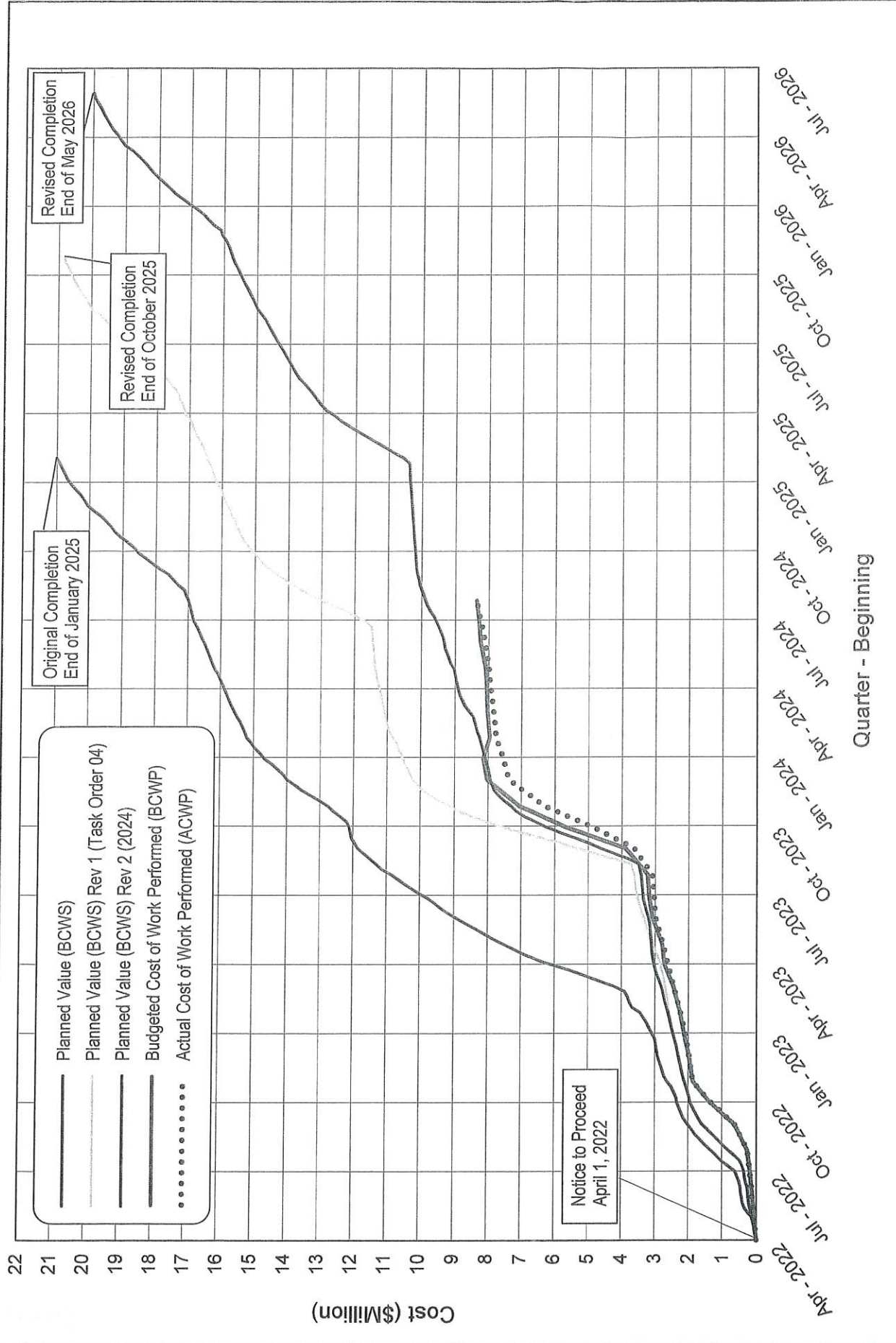
The EVA is based on an Estimate-to-Complete (ETC) by subtask and indicates that the work planned to be done in 2024 may be completed slightly under the budget authorized by Task Orders 01 & 03 to 05. This under budget amount will be available to address special requests from the Program Team that fall outside our specific scope of work.

The schedule variance continues to increase. This is a combination of the predicted under budget amount and delays in some of the planned activities including the additional surface geophysics, the fault investigation test trenches, the Cone Penetrometer Tests, and the laboratory testing that has encountered difficulties because of the

231

weakly cemented characteristics of the foundation rock being tested. These delays have been affecting the production of the GIR and have required changing the scheduled 3-day in person July, 2024 TRB meeting to a one-day virtual meeting and rescheduling the in-person TRB meeting for November 18 to 19, 2024.

242



RESULTS OF EARNED VALUE ANALYSIS
AS OF JULY 26, 2024
DEL PUERTO CANYON RESERVOIR



XB.

Anthea Hansen

From: Kevin Qualiardi <kevin.qualiardi@tylin.com>
Sent: Tuesday, September 17, 2024 8:25 AM
To: Xavier Irias; Michael Pyrz; Anthea Hansen; cwhite@sjrecwa.net
Cc: Robin Cort; Andy Neal; Andrew Dohrmann
Subject: RE: DPCR: road relocation biweekly

All,

See meeting notes below from yesterday's bi-weekly progress meeting.

New Action Items & Topics

Funding Discussion

- CTC (Sacramento) - Follow-Up
 - **Letter of support process is only for when submitting an application to USDOT. Should not ask for one right now, however we can track and request at a later date.**
 - **Andrew updating memo for various state/federal programs which DPCR is eligible and potentially competitive for.**
- FHWA Meeting (Sacramento) - Follow-Up
 - **The following was provided to Matt Schmitz at FHWA:**
 - i. **List of 10 benefits/facts that could be used to support the case for transportation funding.**
 - ii. **Answers to Matt Schmitz follow up**
- StanCOG Elizabeth Hanh (StanCOG Deputy Executive Director of Planning)
 - **Meeting scheduled for 10/2/24 - 10:30AM (Virtual)**
- StanCOG Board
 - **Board meeting 10/16/24 - 6PM**

Outstanding Action Items from Previous Meeting + Status Log

Task Order	Task Number	Item Description	Action Required/Taken	Responsibility	Due Date	Date Completed
2	2.2	VA Study Implementation Report	VA Study 13 primary recommendations have been analyzed & incorporated into corridor model & design where applicable. VA Study 110 "ideas" are currently being evaluated for implementation/rejection or recommendation for further study.	TYLin	9/30/24	-

244

2	2.3	Site Visit & Reconnaissance	Preferred Alternative Alignment walk to occur following receipt of processed Aerial Survey.	TYLin	11/1/24	
2	2.4	Basis of Design - Preliminary Engineering	Preliminary design element criteria identified, memorandum section writing completed. Pending quality review, final review and technical edit. TYLin to propose County coordination meeting date.	TYLin/County	9/30/24	-
2	2.4.4	Aerial Topographic Survey	CP layout ongoing - Expected to conclude 9/21/24. Survey flight & processing - 5 week process, concluding 10/25/24	NorthStar	10/25/24	
3A	2.2	Design Validation	Corridor Modeling Ongoing- Many slight adjustments to tower locations provided in Mike M's last transmittal of Stantec GIS tower locations. 40,000 SQ FT. Grading pad introductions	TYLin	10/18/24	
3A	2.4	Basis of Design - Preliminary Engineering	Preliminary design element criteria identified, memorandum section writing completed. Pending quality review, final review and technical edit. TYLin to propose meeting	TYLin/W&C	9/30/24	

Remaining Task Order Authorization

- a. Task Order 2 - Tasks 3-5 - Pending Approval
- b. Task Order 3B (Preliminary Design of PG&E Access Roads) - Pending Design Validation

TYLin to follow up with details for authorization request.

Kevin Qualiardi, PE

SENIOR TRANSPORTATION ENGINEER



-----Original Appointment-----

From: Xavier Irias <XIrias@woodardcurran.com>

Sent: Tuesday, May 21, 2024 3:41 PM

To: Xavier Irias; Kevin Qualiardi; Michael Pyrz; ahansen@delpuertowd.org; cwhite@sjrecwa.net

Cc: Robin Cort; Andy Neal

Subject: DPCR: road relocation biweekly

When: Monday, September 16, 2024 3:30 PM-4:30 PM (UTC-08:00) Pacific Time (US & Canada).

Where: Microsoft Teams Meeting

245

X B.

NOTICE OF AWARD



AUTHORIZATION (Legislation/Regulations)

Water Infrastructure Improvements for the Nation [WIIN] Act (Public Law [P.L.] 114-612 [2016]); Section 4007 of PL 114-322

1. DATE ISSUED MM/DD/YYYY 09/10/2024

1a. SUPERSEDES AWARD NOTICE dated 05/19/2023 except that any additions or restrictions previously imposed remain in effect unless specifically rescinded

2. CFDA NO. 15.574 - Water Storage Enhancement

3. ASSISTANCE TYPE Cooperative Agreement

4. GRANT NO. R23AC00131-01
Originating MCA #

5. TYPE OF AWARD Other

4a. FAIN R23AC00131

5a. ACTION TYPE Post Award Amendment

6. PROJECT PERIOD MM/DD/YYYY
From 05/19/2023 Through 04/30/2026

7. BUDGET PERIOD MM/DD/YYYY
From 05/19/2023 Through 04/30/2026

8. TITLE OF PROJECT (OR PROGRAM)
Del Puerto Canyon Reservoir Permitting, Engineering, Design, and Construction Studies

9a. GRANTEE NAME AND ADDRESS
DEL PUERTO WATER DISTRICT
17840 WARD AVE
PATTERSON, CA, 95363-0000

9b. GRANTEE PROJECT DIRECTOR
Mrs. Anthea Hansen
P.O. Box 1596
Patterson, CA, 95363-9002
Phone: 209-892-4470

10a. GRANTEE AUTHORIZING OFFICIAL
Mrs. Anthea Hansen
P.O. Box 1596
Patterson, CA, 95363
Phone: 209-892-4470

10b. FEDERAL PROJECT OFFICER
Mr. Pete Arp
Bureau of Reclamation; 2800 Cottage Way
Room E-1815
Sacramento, CA, 95825
Phone: 916-716-9378

ALL AMOUNTS ARE SHOWN IN USD

11. APPROVED BUDGET (Excludes Direct Assistance)		12. AWARD COMPUTATION	
I Financial Assistance from the Federal Awarding Agency Only	—	a. Amount of Federal Financial Assistance (from item 11m)	\$ 5,100,000.00
II Total project costs including grant funds and all other financial participation	II	b. Less Unobligated Balance From Prior Budget Periods	\$ 0.00
a. Salaries and Wages	\$ 0.00	c. Less Cumulative Prior Award(s) This Budget Period	\$ 2,800,000.00
b. Fringe Benefits	\$ 0.00	d. AMOUNT OF FINANCIAL ASSISTANCE THIS ACTION	\$ 2,300,000.00
c. Total Personnel Costs	\$ 0.00	13. Total Federal Funds Awarded to Date for Project Period	\$ 5,100,000.00
d. Equipment	\$ 0.00	14. RECOMMENDED FUTURE SUPPORT (Subject to the availability of funds and satisfactory progress of the project):	
e. Supplies	\$ 0.00	YEAR	TOTAL DIRECT COSTS
f. Travel	\$ 0.00	a. 2	\$
g. Construction	\$ 0.00	b. 3	\$
h. Other	\$ 20,400,000.00	c. 4	\$
i. Contractual	\$ 0.00	d. 5	\$
j. TOTAL DIRECT COSTS	\$ 20,400,000.00	e. 6	\$
k. INDIRECT COSTS	\$ 0.00	f. 7	\$
l. TOTAL APPROVED BUDGET	\$ 20,400,000.00	15. PROGRAM INCOME SHALL BE USED IN ACCORD WITH ONE OF THE FOLLOWING ALTERNATIVES:	
m. Federal Share	\$ 5,100,000.00	a. DEDUCTION	
n. Non-Federal Share	\$ 15,300,000.00	b. ADDITIONAL COSTS	
		c. MATCHING	
		d. OTHER RESEARCH (Add / Deduct Option)	
		e. OTHER (See REMARKS)	

15. PROGRAM INCOME SHALL BE USED IN ACCORD WITH ONE OF THE FOLLOWING ALTERNATIVES:

a. DEDUCTION

b. ADDITIONAL COSTS

c. MATCHING

d. OTHER RESEARCH (Add / Deduct Option)

e. OTHER (See REMARKS)

16. THIS AWARD IS BASED ON AN APPLICATION SUBMITTED TO, AND AS APPROVED BY, THE FEDERAL AWARING AGENCY ON THE ABOVE TITLED PROJECT AND IS SUBJECT TO THE TERMS AND CONDITIONS INCORPORATED EITHER DIRECTLY OR BY REFERENCE IN THE FOLLOWING:

a. The grant program legislation

b. The grant program regulations.

c. This award notice including terms and conditions, if any, noted below under REMARKS.

d. Federal administrative requirements, cost principles and audit requirements applicable to this grant.

In the event there are conflicting or otherwise inconsistent policies applicable to the grant, the above order of precedence shall prevail. Acceptance of the grant terms and conditions is acknowledged by the grantee when funds are drawn or otherwise obtained from the grant payment system.

REMARKS (Other Terms and Conditions Attached - Yes No)

See next page

GRANTS MANAGEMENT OFFICIAL:
Pete Arp, Supervisory Grant Management Specialist
Bureau of Reclamation; 2800 Cottage Way
Room E-1815
Sacramento, CA, 95825
Phone: 916-716-9378

17. VENDOR CODE	0071344999	18a. UEI	RPZJYHFAX2E4	18b. DUNS	149456308	19. CONG. DIST.	10
LINE#	FINANCIAL ACCT	AMT OF FIN ASST	START DATE	END DATE	TAS ACCT	PO LINE DESCRIPTION	
2	0051053839-00010	\$2,300,000.00	05/19/2023	04/30/2026	0680	DPCR WIIN Release-2	

244

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION
AMENDMENT 0001
TO ASSISTANCE AGREEMENT R23AC00131

A. PURPOSE OF THIS AMENDMENT:

The purpose of this agreement is to add previously agreed upon funds in the amount of \$2,300,000.00.

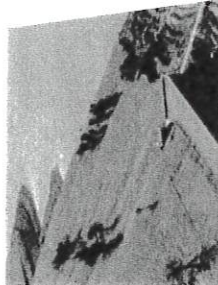
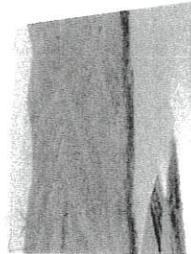
All other terms and conditions remain unchanged.

B. NOTICE OF CHANGE IN FUNDS OBLIGATED:

As a result of this amendment, the total amount of Federal funding obligated for this Agreement is increased by \$2,300,00.00, from \$2,800,000.00 to \$5,100,000.00.

August Accomplishments

- ✓ Held CCWD FUA In-Person Negotiations on August 21 and a follow up session September 4.
- ✓ Created an Action Item Matrix to efficiently monitor and reach agreement on CCWD FUA revisions between JPA and CCWD.
- ✓ Coordinated with CCWD staff on ESA consultation and next steps.
- ✓ Coordinated with CCWD staff on meeting with DFW for TBPL ROW process.
- ✓ Reformatted and improved Treasurers Report.
- ✓ Reformatted and improved Cash flow Reports.



248

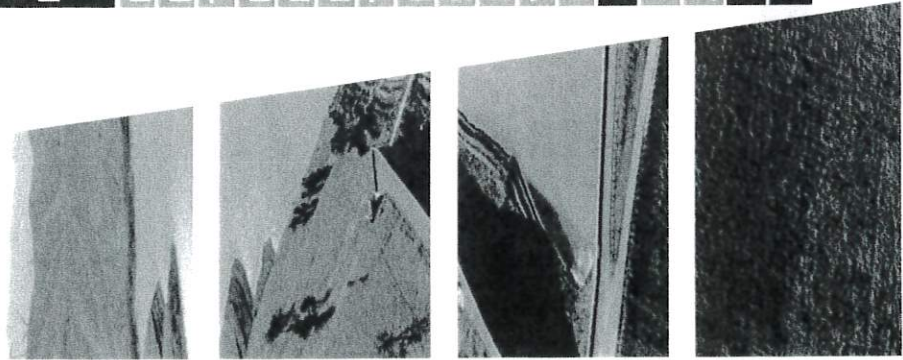
Estimated Cost at Completion: All Project Costs

(Costs in \$1,000)







Project Element	June 2023 Estimated Cost at Completion	May 2024 Estimated Cost at Completion	Change Between Updates	Percent Change (%)
Implementation Costs	\$ 89,700	\$ 80,500	\$ (9,200)	-10%
Los Vaqueros Dam Expansion	532,800	589,800	57,000	11%
Transfer Bethany Pipeline	264,600	307,000	42,400	16%
Expanded Transfer Facility	99,000	101,600	2,600	3%
Neroly High Lift Pump Station	77,400	80,900	3,500	5%
Pumping Plant No. 1 Replacement	112,200	116,900	4,700	4%
Transfer Pump Station Modifications	57,100	65,900	8,800	15%
Recreation Facilities	10,000	14,200	4,200	42%
Marina Relocation	100,500	109,800	9,300	9%
Back-up Power Supply	-	21,000	21,000	100%
Water Treatment Plant Upgrades	-	12,000	12,000	100%
Program Reserves	100,000	100,000	-	0%
Subtotal	\$ 1,443,300	\$ 1,599,600	\$ 156,300	11%
EBMUD Mokelumne Aqueduct	\$ 23,700	\$ 23,700	\$ -	0%
Authority Costs	56,764	56,764	-	0%
Subtotal	\$ 80,464*	\$ 80,464	\$ -	0%
Project Total	\$ 1,523,764	\$ 1,680,064	\$ 156,300	10%

*\$80,464 last updated June 2023



249

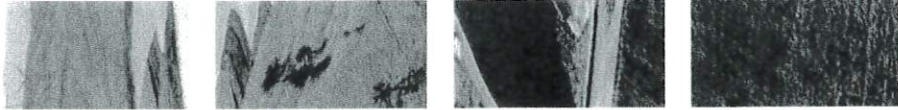
Agreements Status

	CCWD Backstop	No significant update since the May Board meeting.
	CCWD DCA	On hold, pending outcome of CCWD FUA.
	CCWD FUA	Negotiations were held on August 21, and September 4 . Revised draft anticipated from CCWD on September 20. Next negotiation is targeted for early October.
	CCWD O&M	Not started pending outcome of CCWD FUA/ Turn-In Agreement.
	EBMUD FUA/ O&M/ DCA	No update.

250

Agreements Status

DWR Turn-In	CCWD/Authority provided coordinated response on current draft to DWR on July 24 and are waiting next steps.
Reclamation Partnership	Approval memo has been issued and negotiations are expected to start in October.
Reclamation Refuge Water Supply Contract	Approval memo has been issued and negotiations are expected to start in October.
Reclamation LVE 2 Operations Agreement	No update.



251

Agreements Status



CAPB Ecosystem (CDFW)

All member comments on current draft have been provided and are being consolidated. JPA provided CDFW with updated modeling of proposed Refuge deliveries.



CAPB Emergency & Recreation (DWR)

JPA members provided review comments. JPA staff is working with CCWD to address comments and prepare responses to DWR.



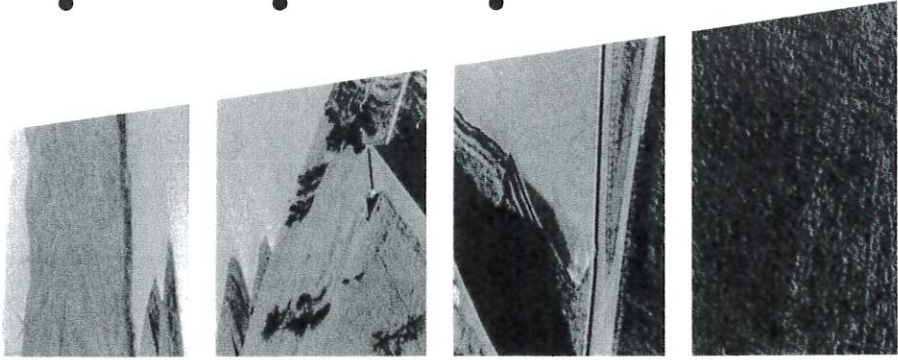
Service Agreement

On hold awaiting finalization of other project agreements. Coordination meeting ongoing with Authority members on business cases.

25-2

JPA Member Updates

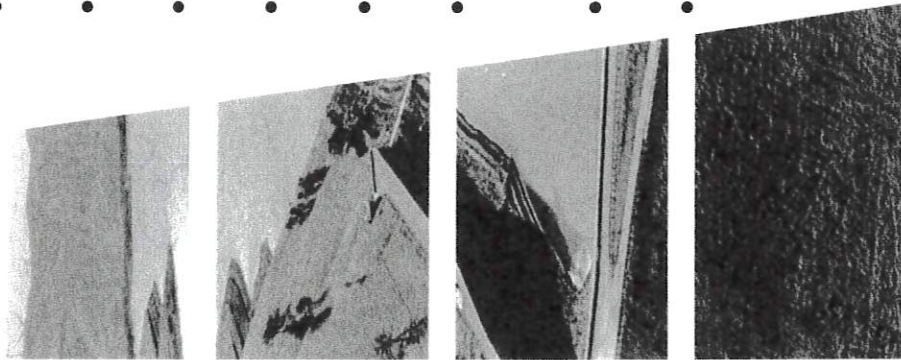
- JPA Members continue to work on their respective business cases and are holding Board-level discussions.
- On August 27, the EBMUD Board made the decision to continue as JPA members, but to not take on any storage allocation at this time.
- JPA staff is reviewing agreement documentation to evaluate any impacts to the project and other JPA members from the EBMUD board action.



253

Next Steps

- Schedule next CCWD FUA Negotiations session for late September.
- Revise and share updated FUA Action Item tracker with CCWD.
- JPA to receive revised draft FUA from CCWD by September 20.
- Members to review new draft agreement and provide comments.
- Develop TBPL coordination and authorization process.
- Incorporate member comments into revised Draft Ecosystem CAPB and transmit to CDFW.
- Continue member development of Business Cases.
- Continue work toward management of near-term schedule and funding milestones.

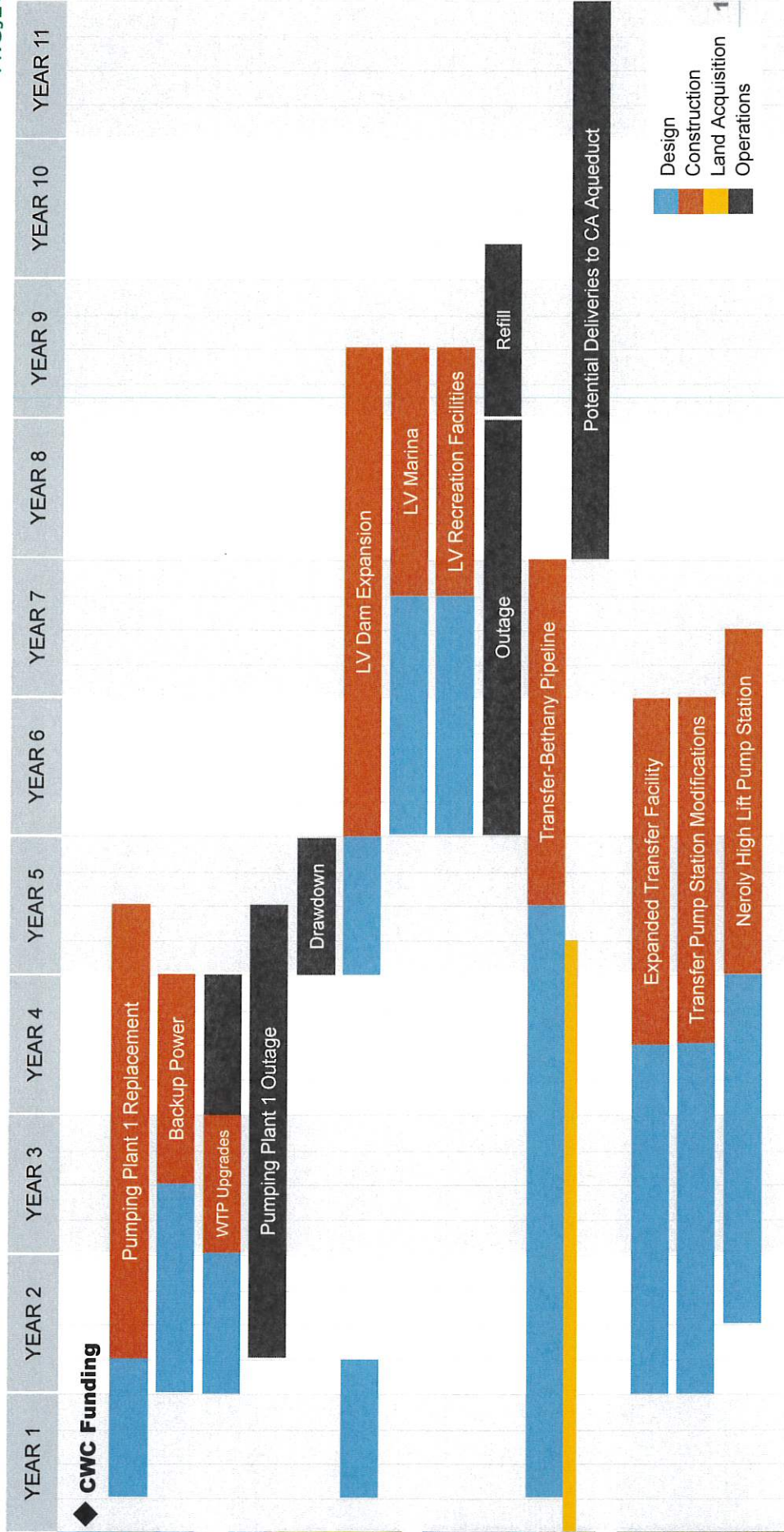


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LVR Construction Schedule Summary

March 2024



Design
Construction
Land Acquisition
Operations

16

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Agenda Item No. 4
Meeting Date: September 18, 2024
Resolution: No

AGENDA DOCKET FORM

SUBJECT: LOS VAQUEROS RESERVOIR EXPANSION PROJECT UPDATE



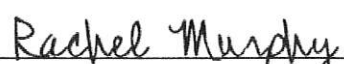
SUMMARY: On June 5, 2024, the Contra Costa Water District (CCWD) Board of Directors (Board) authorized execution of Amendment No. 6 to the Multi-Party Cost Share Agreement (MPA Amendment No. 6) for the Phase 2 Los Vaqueros Reservoir Expansion Project (LVE Phase 2 Project). Concurrent with this authorization, the Board directed the General Manager to engage the general managers of the Los Vaqueros (LV) Reservoir Joint Powers Authority (JPA) Member Agencies (Member Agencies) to determine their commitments to the LVE Phase 2 Project based on the updated cost, estimated benefits, and defined agreement terms. The Board also directed the General Manager to provide a report to the CCWD Board in September on the Member Agencies' commitments and responses.

(Continued on Page 2)

FISCAL IMPACT: The LVE Phase 2 Project places CCWD in a unique position as CCWD would incur new costs associated with new facilities for which CCWD obtains new benefits as well as recoup some costs of existing facilities through usage fees charged to other JPA Member Agencies when CCWD's existing facilities are used to deliver benefits to the JPA.

Funding for CCWD's Fiscal Year 2025 (FY25) activities has been collected as part of the Multi-Party Cost Share Agreement for the scope of work developed to support the JPA's Capital Preservation Strategy. The FY25 JPA budget anticipates a monthly cash flow of approximately \$1.1 million per month for JPA and CCWD expenditures on LVE Phase 2 Project activities.

RECOMMENDED ACTION: Receive and comment on the Los Vaqueros Reservoir Expansion Project update.

 Lucinda Shih Water Resources Manager	 Kyle Ochendusko Assistant General Manager	 Rachel Murphy General Manager
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RM/KO/LS:wec

Attachment: Staff Report

254

AGENDA DOCKET FORM

SUMMARY (Continued from Page 1):

On June 11, 2024, the CCWD General Manager issued a letter to the general managers of the JPA Member Agencies summarizing the key outstanding, unresolved issues in the LVE Phase 2 Project and seeking an update on each member's commitment to the LVE Phase 2 Project.

The key outstanding, unresolved issues are summarized below.

1. Design and Construction Agreement: Member Agencies have not yet agreed on a methodology for allocating risk and responsibility for the total cost of construction, including potential cost overruns.
2. Facilities Usage Agreement: Member Agencies have not agreed on how the various facilities would be utilized, including CCWD's LV Reservoir and conveyance facilities, and East Bay Municipal Utility District's conveyance facilities. Additionally, Member Agencies have not agreed on the usage fees associated with use of CCWD's existing facilities as part of the LVE Phase 2 Project.
3. Backstop Agreement: A backstop plan and agreement for CCWD are needed to ensure adequate assurances that water supply and water quality for CCWD customers will be maintained at acceptable levels during dam demolition, reconstruction, and refilling.
4. LV JPA Agreement: CCWD believes more work is needed to incorporate protection of its customers and their significant past investments into the terms for various Project agreements and permits, consistent with foundational Project documents, agreements, and environmental approvals.
5. Status of Member Agency Business Case: Member Agencies have stated that additional work is needed to develop their business case for Project participation.

Following CCWD's General Manager's letter in June 2024, several JPA Member Agencies have conducted public meetings where their respective Boards received reports on the outstanding, unresolved issues and updates to their individual business case. The reports underscored that rising project costs and increased environmental regulations have greatly decreased anticipated LVE Phase 2 Project benefits. Additionally, the discussions during these meetings have highlighted Member Agency concerns regarding the updated business case analysis and, for several, have resulted in recommendations to decrease their level of participation in the LVE Phase 2 Project.

CCWD has received several responses to the June 11 correspondence. Most Member Agencies have indicated ongoing support to continue evaluating the LVE Phase 2 Project and noted that additional time is needed to be able to definitively respond to CCWD's June 11 inquiry. Responses from the Member Agencies indicate that alignment is still lacking on several outstanding policy questions.

LVE

AGENDA DOCKET FORM

SUMMARY (Continued from Page 2):

The attached Staff Report provides an overview of the LV Project history, a review of the factors impacting the LVE Phase 2 Project business case development, an update on the implementation agreements, and a review of Member Agency activities and feedback. Given the information provided within this update and responses from JPA member agencies, now is an appropriate time for CCWD to consider its future participation in the LVE Phase 2 Project and, in particular, whether additional time is likely to result in the successful resolution of the various outstanding issues or improved conditions leading to more favorable business case evaluations among LVE Phase 2 Project participants.

**CONTRA COSTA WATER DISTRICT
Staff Report**

DATE: September 18, 2024
TO: Board of Directors
FROM: Rachel Murphy *Rachel Murphy*
SUBJECT: Los Vaqueros Reservoir Expansion Project Update

INTRODUCTION

During the update provided in conjunction with consideration of Multi-Party Cost Share Agreement Amendment No. 6 for the Phase 2 Los Vaqueros Reservoir Expansion Project (LVE Phase 2 Project) at its June 5, 2024 meeting, the CCWD Board of Directors (Board) expressed concerns regarding the lack of alignment between Los Vaqueros Reservoir Joint Powers Authority (JPA) Member Agencies (Member Agencies) on foundational project conditions and the limited progress related to agreement negotiations and project investment decisions by the Member Agencies. The Board directed CCWD staff to engage with Member Agencies to further assess these areas of misalignment and the status of project decisions, and to bring the Board an update on the results of these discussions within 90 days. This Board Item summarizes the results of these discussions and provides the requested status update on the LVE Project.

RECOMMENDATION

Receive and comment on the Los Vaqueros Reservoir Expansion Project update.

DISCUSSION

Los Vaqueros Project History

A regional water storage project has been contemplated on Kellogg Creek since the 1950s by both state and federal entities. Following the severe drought in 1976-77, CCWD undertook the original Los Vaqueros (LV) Project to provide water quality and emergency storage benefits for CCWD customers. CCWD's customers voted to approve financing the Los Vaqueros Project in 1988, and CCWD completed construction of the LV Reservoir, with a capacity of 100 thousand acre-feet (TAF), in 1997.

CCWD, with voter authorization in 2004 and with support from the California Department of Water Resources (DWR) and the U.S. Department of Interior Bureau of Reclamation (Reclamation), began studies and adopted Board principles for the LV Expansion Project (LVE Project). Beginning in 2004, CCWD and regional agencies who expressed interest in the LVE Project signed a related Memorandum of Understanding (LVE MOU).

CCWD and Reclamation finalized the environmental analysis for the LVE Project in 2010, which described options to provide regional benefits by expanding the Los Vaqueros Reservoir to either 160 TAF or 275 TAF, constructing new or upgraded pumping facilities, and constructing a new interconnection to the California Aqueduct. The proposed project described regional water supply and environmental benefits, but potential partners were not interested in proceeding with construction of the LVE Project as they were not certain of their need for LVE Project benefits. CCWD was already seeing the effects of climate change and increasing Delta regulatory restrictions, and so, in 2012, CCWD alone funded and constructed the Phase 1 Los Vaqueros Reservoir Expansion Project (Phase 1 Expansion) to increase reservoir storage to 160 TAF to satisfy the current and future water quality and emergency and drought supply needs of CCWD customers. CCWD has also undertaken additional water quality protection projects, including the Alternative Intake Project, which constructed the Middle River Intake at Victoria Canal, and the Canal Replacement Project, which replaced the unlined section of the Contra Costa Canal with a buried pipeline.

Following completion of the Phase 1 Expansion, CCWD successfully completed two water transfers to Alameda County Water District (ACWD) and Byron-Bethany Irrigation District (BBID) in 2014, an extreme drought period. These transfers helped to illustrate the potential benefits of a partnership with CCWD and regional partners. By 2016, potential partners who were signatories to the LVE MOU included ACWD, Bay Area Water Supply and Conservation Agency, BBID, Reclamation, City of Brentwood, California Department of Fish and Wildlife, County of Contra Costa, Delta Stewardship Council, DWR, East Bay Municipal Utility District (EBMUD), East Contra Costa Irrigation District, Grassland Water District, National Marine Fisheries Service, Santa Clara Valley Water District (Valley Water), San Francisco Public Utilities Commission (SFPUC), San Luis & Delta-Mendota Water Authority, U.S. Fish and Wildlife Service, and Zone 7 Water Agency (Zone 7).

Meanwhile, also in 2014, California voters passed Proposition 1, authorizing the state to fund the public benefits of water storage projects to improve water resources management for the future. The availability of state funding through Proposition 1 and federal funding under the 2016 Water Infrastructure Improvements for the Nation (WIIN) Act allowed for improved water supply reliability for south-of-Delta wildlife refuges to be added as a project benefit. CCWD and Reclamation updated the environmental analysis for the LVE Project, finalizing the Supplement to Final Environmental Impact Statement/Environmental Impact Report in 2020, which described options for Phase 2 of the Los Vaqueros Expansion Project (LVE Phase 2 Project) to provide a balance of urban, agriculture, and environmental benefits.

CCWD submitted an application to the California Water Commission for funding of the LVE Phase 2 Project under the Water Storage Investment Program created by Proposition 1, securing a conditional funding award of \$478 million. Following extensive discussions and negotiations, CCWD and interested partners formed the Los Vaqueros Reservoir Joint Powers Authority (JPA) in 2021 to finance the local cost share of the LVE Phase 2 Project construction, execute the necessary agreements with CCWD for design, construction and operation of the LVE Phase 2 Project facilities, manage the state contracts for administration of the LVE Phase 2 Project public benefits, and coordinate service requests among member agencies.

Factors Impacting LVE Phase 2 Project Business Case

In the decade since the details of the LVE Phase 2 Project were originally formulated, regulations controlling Delta operations, which impact both CCWD-specific operations and state-wide system operations, have significantly changed and indications are that regulations will continue to tighten as discussed below.

LVE Phase 2 Project benefits for the JPA Member Agencies are largely derived from using excess capacity at CCWD's Delta intakes to capture excess water, when it is available, under existing water rights, contracts, and permit conditions. Changing Delta regulations will require more flows to be dedicated to the needs of the environment, which will reduce opportunities for the proposed LVE Phase 2 Project operations to deliver benefits to the JPA Member Agencies. Near-term potential Delta regulatory changes include, but are not limited to, the State Water Resources Control Board's Bay-Delta Water Quality Control Plan Update and the associated Healthy Rivers and Landscapes Program proposal, as well as the re-consultation on the biological opinions governing the Long-Term Operations of the Central Valley Project and State Water Project. It is unknown how additional future Delta regulatory changes will impact LVE Phase 2 Project operations.

In March 2024, California Department of Fish and Wildlife (CDFW) issued a new Incidental Take Permit for CCWD-specific operations that modified the diversion limits at CCWD's intakes. These modified requirements are intended to protect larval smelt and are anticipated to reduce LVE Phase 2 Project yield by up to 30%. The Contract for Administration of Public Benefits (CAPB) for the wildlife refuge water supply benefits is currently being negotiated with CDFW, which is seeking assurances in the CAPB language that this reduction in yield is not borne predominantly by the wildlife refuges and is instead spread across all JPA Member Agencies.

The business case analysis and investment decisions currently underway by the JPA Member Agencies rely upon the realization of sufficient benefits from the LVE Phase 2 Project, which have reduced over time. At the same time, the construction and implementation costs have continued to increase due to schedule delays, related inflationary increases, and LVE Phase 2 Project changes. As of May 2024, the total costs at completion are estimated to be near \$1.6 billion, a 54% increase from the \$900 million estimated originally in the 2017 application for Water Storage Investment Program funding.

2001

Update on Implementation Agreements

As described during previous LVE Project updates, significant challenges have emerged during negotiation of the LVE Phase 2 Project implementation agreements, particularly as it relates to terms foundational to CCWD's original decision to pursue a regional project. Principally, areas of disagreement relate to risk allocation during construction, control of construction and operations decisions, and guaranteed delivery of benefits. Limited progress has been made in resolving the misalignment on these core issues since June, as discussed below.

Facilities Usage Agreement (FUA) – The FUA will be entered between CCWD and the JPA. The FUA will grant the JPA the ability to utilize unused capacity in CCWD-provided and/or operated facilities in exchange for making payments to CCWD for the use of its facilities. The usage fees are intended to reimburse CCWD customers for the value derived from the existing CCWD facilities utilized for the Project and to fund a proportionate share of future renewal and replacement costs. CCWD and the JPA are in active negotiations on the terms of the FUA and while progress has been made on several key issues, final agreement terms have not yet been reached and there is no agreement on the FUA usage fees.

Design and Construction Agreement (DCA) – The DCA defines the services CCWD will provide for design and construction of the new and modified facilities associated with the LVE Phase 2 Project. The principles adopted by CCWD's Board assert that CCWD will remain operator of the LV Reservoir system. As such, CCWD must retain control over design, construction and operational decisions related to this system of facilities. Initial negotiations occurred in summer and fall 2023, and a draft DCA was sent to the JPA in January 2024. As reported to the Board in February 2024, a key area of concern expressed by the JPA Member Agencies is the level of control and oversight CCWD would retain over design and construction decisions related to modifications to CCWD's facilities, principally the demolition and reconstruction of the LV dam, given the financial investment being made by the Member Agencies. Additionally, several Member Agencies have asserted their perception that CCWD would receive benefits from completion of the LVE Phase 2 Project facilities and should share in the financial risks associated with all elements of the LVE Phase 2 Project, which is contrary to the beneficiary pays principle. No other JPA Member Agency has been asked to share in the cost of project facilities which provide no additional benefits to their customers. This issue is unresolved and JPA staff have indicated that comments on the draft DCA will be provided once negotiations are completed on the FUA.

Backstop Agreement – Implementation of the LVE Phase 2 Project will require CCWD to completely draw down its storage in the existing LV Reservoir in order to demolish and construct the expanded reservoir and dam facilities. During the anticipated 3-to-6-year period required for demolition, construction, and reservoir refilling, the water quality and emergency water supply benefits of LV Reservoir will be unavailable to CCWD and its customers. As a result, CCWD requires assurances that the water quality and emergency water supply functions that are usually provided by the LV Reservoir will be available through other means.

In accordance with the Memorandum of Understanding with the EBMUD approved by the CCWD Board in February 2021, EBMUD confirmed their willingness to develop a new agreement to allow for expanded use of an existing untreated water intertie that interconnects CCWD’s LV Pipeline to EBMUD’s Mokelumne Aqueduct No. 2. This new agreement was envisioned to supplement existing agreements between CCWD and EBMUD to address water quality and emergency water supply needs during LVE Phase 2 Project construction. EBMUD has continued to express willingness to assist CCWD with addressing its water quality and emergency water supply needs provided that such backstop operations do not create water quality or water supply impacts for EBMUD customers, do not impact implementation of planned EBMUD capital investments, and are permissible under EBMUD’s existing permits and agreements. EBMUD is unable to guarantee their ability to provide backstop services at all of the times when CCWD may need these backstop services. An example of when backstop operations from EBMUD may not be available is during a drought, which is when CCWD’s water quality blending needs would be the greatest. While CCWD is exploring alternative ways to mitigate delivered water quality impacts to CCWD customers as well as potential water supply shortages through water treatment plant improvements and securing transfer water agreements, it is not expected that these alternatives will fully eliminate the risks to CCWD customers. Additionally, JPA Member Agencies would be obligated to fund these mitigation measures through an agreement which remains to be negotiated.

Recent Member Agency Activities and Feedback

Member Agencies have been actively engaged throughout the summer to resolve areas of uncertainty related to LVE Phase 2 Project benefits, progress their business case analysis and reach their final project investment decisions. Given the significant reduction in LVE Phase 2 Project benefits and increase in LVE Phase 2 Project costs, several Member Agencies have noted a compression of their business case analysis and have highlighted that the cost to participate in the LVE Phase 2 Project is on par with or more costly than other alternative water supply options under consideration. Additionally, while interest in the conveyance aspects of the LVE Phase 2 Project remains strong, three Member Agencies have reduced their storage participation as described in Table 1 below, which has resulted in the expanded reservoir capacity transitioning from being significantly oversubscribed to now being undersubscribed by over 25%. Overall, requests from Member Agencies to ‘buy in’ to the LVE Phase 2 Project storage have declined by approximately 50%.

Table 1 – Recent Reductions in Reservoir Capacity Allocations

Date	Agency	Previous Storage Allocation	Current Storage Allocation
May 28, 2024	SFPUC	40 TAF	20 TAF
August 27, 2024	EBMUD	30 TAF	0 TAF
September 10, 2024	Valley Water	50 TAF	20 TAF

263

CCWD has received several responses to the June 11 correspondence from CCWD's General Manager to the Member Agency general managers regarding the outstanding policy questions and status of LVE Phase 2 Project investment decisions. Most Member Agencies have not directly addressed the outstanding policy questions but have indicated continued support to further evaluate the project and complete their business case analysis. The responses do indicate that alignment is still lacking on several outstanding policy questions. Additionally, as the development and analysis of their business cases continues and results tighten, Member Agencies are dialing back or, in some cases, eliminating altogether pursuit of benefits from the LVE Phase 2 Project.

FISCAL IMPACT

The LVE Phase 2 Project places CCWD in a unique position as CCWD would incur new costs associated with new facilities for which CCWD obtains new benefits as well as recoup some costs of existing facilities through usage fees charged to other JPA Member Agencies when CCWD's existing facilities are used to deliver benefits to the JPA.

Funding for CCWD's Fiscal Year 2025 (FY25) activities has been collected as part of the Multi-Party Cost Share Agreement for the scope of work developed to support the JPA's Capital Preservation Strategy. The FY25 JPA budget anticipates a monthly cash flow of approximately \$1.1 million per month for JPA and CCWD expenditures on LVE Phase 2 Project activities.

NEXT STEPS

Given the information provided within this update and responses from JPA member agencies, now is an appropriate time for CCWD to consider its future participation in the LVE Phase 2 Project and, in particular, whether additional time is likely to result in the successful resolution of the various outstanding issues or improved conditions leading to more favorable business case evaluations among project participants.

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Anthea Hansen

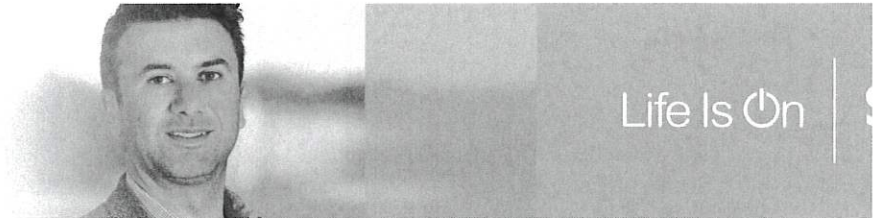
From: Moses Bchara <moses.bchara@se.com>
Sent: Tuesday, September 17, 2024 9:43 AM
To: Anthea Hansen; Sam Royal
Cc: Carrie Del Boccio
Subject: RE: NVRWWP Agreements

Hi Anthea,

Thank you for the follow up! Yes, I was discussing with the team earlier today. We are thinking the week of October 7th. Let me check on dates and times with Sam and our team, and will get back to you shortly!!

Thank you,

Moses Bchara
Wastewater Program Manager
Sustainability Business
M (714) 642-6262
E moses.bchara@se.com



General

From: Anthea Hansen <ahansen@delpuertowd.org>
Sent: Tuesday, September 17, 2024 7:56 AM
To: Moses Bchara <moses.bchara@se.com>; Sam Royal <Samir.Royal@ci.ceres.ca.us>
Cc: Carrie Del Boccio <cdelboccio@woodardcurran.com>
Subject: RE: NVRWWP Agreements

[External email: Use caution with links and attachments]

Hi Moses/Sam,

I just wanted to check in to see if you have any proposed dates to get a planning meeting on the calendar.

Sincerely,
Anthea

265

Anthea G. Hansen
General Manager
Del Puerto Water District
PH 209-892-4470/FAX 209-892-4469

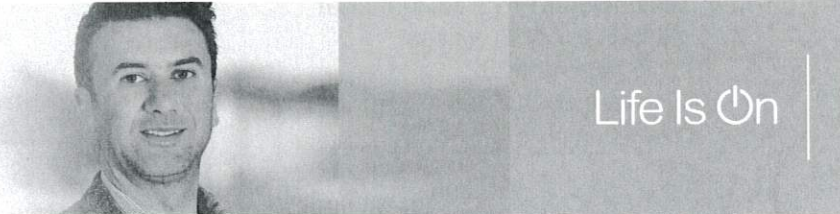
General

From: Moses Bchara <moses.bchara@se.com>
Sent: Wednesday, September 4, 2024 9:36 AM
To: Anthea Hansen <ahansen@delpuertowd.org>; Sam Royal <Samir.Royal@ci.ceres.ca.us>
Cc: Carrie Del Boccio <cdelboccio@woodardcurran.com>
Subject: RE: NVRWP Agreements

Sure thing! Let me check with the team and propose some date to you and Carrie!

Thank you,

Moses Bchara
Wastewater Program Manager
Sustainability Business
M (714) 642-6262
E moses.bchara@se.com



General

From: Anthea Hansen <ahansen@delpuertowd.org>
Sent: Wednesday, September 4, 2024 9:34 AM
To: Moses Bchara <moses.bchara@se.com>; Sam Royal <Samir.Royal@ci.ceres.ca.us>
Cc: Carrie Del Boccio <cdelboccio@woodardcurran.com>
Subject: RE: NVRWP Agreements

[External email: Use caution with links and attachments]

Moses,

Sounds good. If you wish, it might be good for me to get a hold on the calendar ...they seem to fill up fast!

Anthea

2/24

Anthea G. Hansen
General Manager
Del Puerto Water District
PH 209-892-4470/FAX 209-892-4469

General

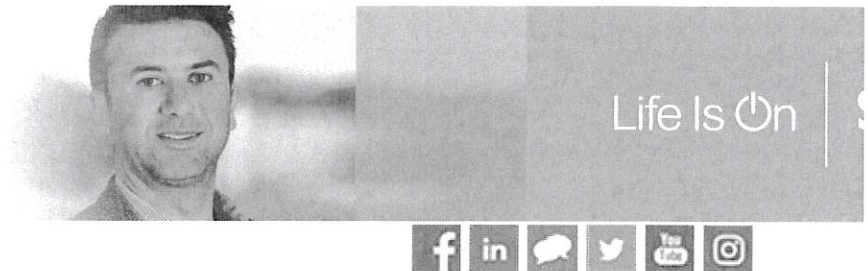
From: Moses Bchara <moses.bchara@se.com>
Sent: Wednesday, September 4, 2024 9:10 AM
To: Anthea Hansen <ahansen@delpuertowd.org>; Sam Royal <Samir.Royal@ci.ceres.ca.us>
Cc: Carrie Del Boccio <cdelboccio@woodardcurran.com>
Subject: RE: NVRWWP Agreements

Hi Anthea,

Appreciate you are sending all the documents, and explanation. I was planning to email you asking for them. Let's digest those docs and make some internal progress on the initial studies we are performing. Once we have a clearer image, we would like to regroup and have further discussions. We should be able to reach out within the next 3 to 4 weeks to arrange a follow up meeting. Again, thank you for sending the docs and we also look forward to working with you!

Thank you,

Moses Bchara
Wastewater Program Manager
Sustainability Business
M (714) 642-6262
E moses.bchara@se.com



General

From: Anthea Hansen <ahansen@delpuertowd.org>
Sent: Wednesday, September 4, 2024 8:56 AM
To: Sam Royal <Samir.Royal@ci.ceres.ca.us>; Moses Bchara <moses.bchara@se.com>
Cc: Carrie Del Boccio <cdelboccio@woodardcurran.com>
Subject: NVRWWP Agreements

[External email: Use caution with links and attachments]

Hi Sam,

Attached a suite of agreements that I think will help form the original "concept" of the NVRWP for those who are not familiar with its origination and structure. We started with the MOU in 2010, to which Ceres was a signatory. We then established the JPA and a series of cost sharing agreements (I have only included the cost sharing agreement for the final phase, as they were all similar.) We are now operating under the Amended and restated JPA, and the two WSA's. Institutionally, it appears we would have to amend the JPA, update the joint discharge permit and establish a WSA with Ceres if your decision was to directly connect to the NVRWP Pumpstation at Jennings Ranch.

I look forward to working with you and the Schneider team to move things forward. Please let me know your availability to schedule our next session to discuss.

Sincerely,
Anthea

Anthea G. Hansen
General Manager
Del Puerto Water District
PH 209-892-4470/FAX 209-892-4469

X. E.

Anthea Hansen

From: Anthea Hansen
Sent: Tuesday, September 17, 2024 12:32 PM
To: Carrie Del Boccio
Subject: FS for Ceres Conveyance

Hi Carrie,

Have you had any time to develop a possible scope of work for our discussions with Ceres and the Feasibility Study for conveyance options? I don't know if they have anything in their current scope/budget for cost-share on the study, but I think they would be willing to participate if we can give them an idea of what Woodard-Curran would propose to do in tis regard. I would like to set it up so we could use USBR FS guidelines so that when and if the time comes, it can be used to support a BIL/IRA grant application, or some other sort of Federal funding. When you have a chance, let's discuss how to best proceed.

Sincerely,
Anthea

Anthea G. Hansen
General Manager
Del Puerto Water District
PH 209-892-4470/FAX 209-892-4469

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